



2005 ASSEMBLY BILL 153

March 3, 2005 - Introduced by Representatives MONTGOMERY, JENSEN, DAVIS, HAHN, HONADEL, GOTTLIEB, NISCHKE, NERISON, TRAVIS, STASKUNAS, STEINBRINK, VAN ROY, KRAWCZYK, BIES, TOWNSEND, OTT, AINSWORTH, ALBERS, VOS, GUNDERSON, MURSAU and HINES, cosponsored by Senators COWLES, LEIBHAM, KANAVAS, PLALE, KAPANKE, WIRCH, ERPENBACH, BRESKE, OLSEN, HANSEN and ROESSLER. Referred to Committee on Energy and Utilities.

1 **AN ACT to create** 196.37 (3m), 196.371 and 196.39 (5) of the statutes; **relating**
2 **to:** specifying the rate-making principles applicable to certain electric
3 generating facilities, providing an exemption from emergency rule procedures,
4 and granting rule-making authority.

Analysis by the Legislative Reference Bureau

Under current law, a public utility may not change its rates for electric service unless the Public Service Commission (PSC) has approved the change in a rate-making proceeding. This bill allows a public utility that proposes to purchase or construct an electric generating facility to apply to the PSC for an order that specifies in advance the rate-making principles that the PSC will apply to facility costs in future rate-making proceedings.

The bill allows the PSC to issue such an order if the PSC determines both of the following: 1) that the order will provide a sufficient degree of certainty to the public utility, investors, and rate payers with respect to future recovery of the facility's costs; and 2) that the order is otherwise in the public interest. If the PSC issues an order, the public utility has the option of accepting or waiving acceptance of the order. If the public utility accepts the order, the rate-making principles specified in the order are binding on the PSC in all future rate-making proceedings regarding the public utility. In addition, unlike other orders under current law, the PSC may not subsequently rescind or alter the order. If the public utility waives acceptance of the order, the PSC must withdraw the order and consider the costs of the facility in all

ASSEMBLY BILL 153

future rate-making proceedings in the same manner as the PSC considers costs for which no such order has been issued.

The bill requires a public utility that applies for an order to describe the public utility's proposal for recovering the costs of the facility. The proposal must describe all of the following: 1) the facility's economic useful life; 2) the facility's proposed return on equity; 3) the facility's proposed financing mechanisms; 4) the proposed method for determining the costs that may be recovered in rates; 5) any other proposals or information that the public utility determines are necessary for providing certainty regarding cost recovery to the public utility, investors, and rate payers; and 6) any information specified by rule by the PSC.

The bill requires the PSC to hold a hearing on an application for an order. The hearing requirements depend on whether the public utility has proposed to purchase or construct the facility. If the public utility proposes to purchase the facility, the PSC must hold a hearing and determine whether to issue an order within 180 days after determining that the application for the order is complete. If the public utility proposes to construct the facility, current law requires the public utility to apply to the PSC for a certificate approving the construction. Depending on the generating capacity of the facility, current law may also require the PSC to hold a hearing on the application for the construction certificate. The bill allows the PSC to hold a hearing on an application for an order in conjunction with the hearing, if any, that is required under current law for the construction certificate. In addition, the PSC must determine whether to issue the order no later than the date the PSC is required to take final action on the construction certificate.

The bill also does the following: 1) prohibits the PSC from requiring that a public utility apply for an order under the bill or that a public utility accept or waive acceptance of the order; and 2) requires the PSC to promulgate rules for administering the bill's requirements.

For further information see the *state* fiscal estimate, which will be printed as an appendix to this bill.

The people of the state of Wisconsin, represented in senate and assembly, do enact as follows:

1 **SECTION 1.** 196.37 (3m) of the statutes is created to read:

2 196.37 **(3m)** If the commission has issued an order to a public utility under s.
3 196.371, the commission, in issuing an order under this section regarding the public
4 utility, is bound by the rate-making principles specified in the order issued under s.
5 196.371.

6 **SECTION 2.** 196.371 of the statutes is created to read:

ASSEMBLY BILL 153**1 196.371 Rate-making principles for electric generation facilities. (1)**

2 DEFINITION. In this section, "certificate" means a certificate issued under s. 196.49
3 (3) or 196.491 (3).

4 **(2) APPLICATION.** A public utility that proposes to purchase an electric
5 generating facility or that applies for a certificate for the construction of an electric
6 generating facility may apply to the commission for an order specifying in advance
7 the rate-making principles that the commission shall apply to the public utility's
8 recovery of facility costs, including the purchase price and any necessary
9 modifications or improvements to the facility, in future rate-making proceedings.
10 In applying for an order under this section, a public utility shall describe the public
11 utility's proposal for cost recovery, including all of the following:

- 12 (a) The economic useful life of the facility.
13 (b) The proposed return on equity for the facility.
14 (c) The proposed financing mechanisms for the facility.
15 (d) The proposed method for determining the costs that may be recovered in
16 rates.
17 (e) Any other proposals or information regarding the recovery of facility costs
18 that the public utility determines are necessary for providing certainty to the public
19 utility, investors, and ratepayers in future rate-making proceedings.
20 (f) Any other information specified by rule by the commission.

21 **(3) PROCEDURE.** (a) The commission shall conduct a hearing on an application
22 for an order under this section. The commission may hold the hearing in conjunction
23 with a hearing, if any, on the application for the certificate or the commission may
24 hold a separate hearing on the application for the order. If the public utility has
25 applied for a certificate for the facility, the commission shall determine whether to

ASSEMBLY BILL 153

1 deny an application for an order or to issue an order no later than the date that the
2 commission takes final action on the application for the certificate. If the public
3 utility has not applied for a certificate, the commission shall determine whether to
4 deny an application for an order or to issue an order no later than 180 days after the
5 commission determines that the application for the order is complete using the
6 method and deadlines specified under s. 196.491 (3) (a) 2. The commission may issue
7 an order if the commission determines that the order will provide a sufficient degree
8 of certainty to the public utility, investors, and ratepayers with respect to future
9 recovery of the facility's costs and that the order is otherwise in the public interest.

10 (b) If the public utility notifies the commission that the public utility has
11 accepted the order, the rate-making principles specified in the order shall be binding
12 on the commission in all future rate-making proceedings regarding the public utility.
13 If the public utility notifies the commission that the public utility waives acceptance
14 of the order, the commission shall withdraw the order and consider the costs of the
15 facility in all future rate-making proceedings in the same manner as the commission
16 considers costs for which no order has been issued under this section.

17 (c) The commission may not require a public utility to apply for an order under
18 this section and may not require a public utility to accept or waive acceptance of an
19 order under this section.

20 (4) RULES. The commission shall promulgate rules for administering this
21 section.

22 **SECTION 3.** 196.39 (5) of the statutes is created to read:

23 196.39 (5) This section does not apply to an order issued under s. 196.371.

24 **SECTION 4. Nonstatutory provisions.**

